#1

INCOMPLETE

Collector: Email Invitation 1 (Email) Started: Wednesday, January 27, 2016 2:41:50 PM Last Modified: Wednesday, January 27, 2016 2:55:04 PM Time Spent: 00:13:13 Email: moleary@bridgewater-os.com IP Address: 65.175.133.108

Q1: Contact Information	
Facility Name	Bridgewater Power
Company Name	Bridgewater Power Company LP
Address	PO Box 678
City/Town	Ashland
State/Province	NH
ZIP/Postal Code	03217
Email Address	moleary@bridgewater-os.com
Phone Number	603-968-9602 x11
Q2: Who owns this facility? (Name of Organization or individual)	Bridgewater Power Company LP
Q3: What type of organization are they?	Energy producer/supplier
Q4: Approximately how large is the facility, in acres?	20
Q5: What is the primary purpose of this facility?	Create Energy Product (biogas, electricity, heat, biofuel)
Q6: Other desired outcomes from the facility? (Choose	Create local jobs, Produce Soil Amendment,
all that apply)	Regulatory Compliance, Odor Control,
	Other (please specify) Timber stand Improvement
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Other (please specify) Forest Residue
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	\$30/wt
Q10: How many tons per day are processed?	700
Q11: Which best describes your facility process?	Incineration
Q12: Is this a CHP facility?	No

Q13: What are the DAILY outputs of your facility? KW's of electricity	360000	
Q14: Which best describes the residuals from your facility?	Ash	
Q15: Are the residuals	Other (please specify) Some sold some donated program has a cost to the facility	
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	\$10	
Q17: Where do the residuals from your facility go?	composting facility	
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I can share the information	
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used	
Q20: How many tons of residuals are created each day?	15 wet tons	
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	woody waste (tree and shrub clippings)	
Q22: What are the barriers to using ONLY organic materials in your facility?	no barriers	
Q23: List any major policy or regulatory barriers to your facility operations.	State RPS programs and power prices	
Q24: Which policies or regulations have facilitated your operations?	Federal or State grants, secured loans, tax credits, or other financial incentives	
Q25: Rank the following in terms of their importance to your bottom line.		
Cost of (or income from) feedstocks	2	
Value of Energy	1	
Cost of (or income from) residual disposal	4	
Other (please specify in next question)	3	
Q26: Describe the 'other' factor important to your	Labor and O&M cost	

bottom line.

Consumer demand for renewable energy	Will help
Rising energy prices	Will help
Technological breakthroughs in the industry	Will help
Lower energy prices	Will hurt
Higher value of residuals	Will help
Other plausible scenario? (Describe in the next question)	Will help
Other (please specify)	Power prices and or REC prices must rise to sustain operations
Q28: Describe another plausible scenario that would significantly affect the company?	Respondent skipped this question
Q29: Are you willing to receive follow up questions after this survey?	Yes

#2

Collector: Email Invitation 1 (Email) Started: Wednesday, January 27, 2016 2:45:31 PM Last Modified: Wednesday, January 27, 2016 3:00:16 PM Time Spent: 00:14:45 Email: scook@kodaenergy.com IP Address: 173.11.46.1

Q1: Contact Information	
Facility Name	Koda Energy CHP biomass plant
Company Name	Koda Energy LLC
Address	975 3rd Ave West
City/Town	Shakopee
State/Province	MN
ZIP/Postal Code	55379
Email Address	scook@kodaenergy.com
Phone Number	9526413613
Q2: Who owns this facility? (Name of Organization or individual)	Koda Energy LLC
Q3: What type of organization are they?	Energy producer/supplier
Q4: Approximately how large is the facility, in acres?	2.5
Q5: What is the primary purpose of this facility?	Create Energy Product (biogas, electricity, heat, biofuel)
Q6: Other desired outcomes from the facility? (Choose	Regulatory Compliance,
all that apply)	Cost Reductions/Revenue enhancement,
	Produce Soil Amendment, Create local jobs
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Agricultural wastes
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	\$45
Q10: How many tons per day are processed?	500
Q11: Which best describes your facility process?	Incineration
Q12: Is this a CHP facility?	Yes

Q13: What are the DAILY outputs of your facility?		
lbs of steam	5,750,000	
KW's of electricity	500,000	
Other?	2500 mmbtu of heat	
Q14: Which best describes the residuals from your facility?	Ash	
Q15: Are the residuals	Other (please specify) Used for soil amendment, but pay for removal	
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	-\$16.50	
Q17: Where do the residuals from your facility go?	local farm	
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I cannot share the information	
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used	
Q20: How many tons of residuals are created each day?	~50 tons of wetted ash	
Q21: Which portions of municipal organic waste are	grass clippings/ leaf litter,	
compatible with your existing equipment?	woody waste (tree and shrub clippings)	
Q22: What are the barriers to using ONLY organic materials in your facility?	no barriers	
Q23: List any major policy or regulatory barriers to your facility operations.	no equality in renewable energy rates between facilities	
Q24: Which policies or regulations have facilitated your operations?	Renewable Energy Portfolio requirements for utilities	
Q25: Rank the following in terms of their importance to your bottom line.		
Cost of (or income from) feedstocks	2	
Value of Energy	1	
Cost of (or income from) residual disposal	3	
Other (please specify in next question)	4	
Q26: Describe the 'other' factor important to your bottom line.	Weak policy support for biomass derived energy	

A Carbon Tax	Will help
Consumer demand for renewable energy	Will help
Higher landfill tipping fees	Other
Rising energy prices	Will help
Technological breakthroughs in the industry	Other
Stricter emissions standards	Will hurt
Lower energy prices	Will hurt
Higher value of residuals	Will help
Other plausible scenario? (Describe in the next question)	Other
Other (please specify)	PTC for biomass electrical and thermal energy
Q28: Describe another plausible scenario that would significantly affect the company?	Biomass crop assistance for production facilities
Q29: Are you willing to receive follow up questions after this survey?	Yes

#3

Collector: Email Invitation 1 (Email) Started: Wednesday, January 27, 2016 3:04:39 PM Last Modified: Wednesday, January 27, 2016 3:15:08 PM Time Spent: 00:10:28 Email: kstrauch@burneyforestpower.com IP Address: 12.146.26.26

Q1: Contact Information	Respondent skipped this question
Q2: Who owns this facility? (Name of Organization or individual)	Energy Investment Funds
Q3: What type of organization are they?	Energy producer/supplier
Q4: Approximately how large is the facility, in acres?	14
Q5: What is the primary purpose of this facility?	Create Energy Product (biogas, electricity, heat, biofuel)
Q6: Other desired outcomes from the facility? (Choose	Regulatory Compliance,
all that apply)	Cost Reductions/Revenue enhancement,
	Create local jobs
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Dedicated biomass crop
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	45
Q10: How many tons per day are processed?	700
Q11: Which best describes your facility process?	Incineration
Q12: Is this a CHP facility?	Yes
Q13: What are the DAILY outputs of your facility?	
lbs of steam	500000
KW's of electricity	30000
Q14: Which best describes the residuals from your facility?	Ash

Q15: Are the residuals	Other (please specify) Soil ammendment - expense to remove	
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	-18	
Q17: Where do the residuals from your facility go?	local farm	
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I cannot share the information	
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used	
Q20: How many tons of residuals are created each day?	35	
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	Respondent skipped this question	
Q22: What are the barriers to using ONLY organic materials in your facility?	Other (please specify) Air permit compliance	
Q23: List any major policy or regulatory barriers to your facility operations.	Air permit, process water discharge permit	
Q24: Which policies or regulations have facilitated your operations?	Renewable Energy Portfolio requirements for utilities	
Q25: Rank the following in terms of their importance to your bottom line.		
Cost of (or income from) feedstocks	2	
Value of Energy	1	
Cost of (or income from) residual disposal	4	
Other (please specify in next question)	3	
Q26: Describe the 'other' factor important to your bottom line.	operations and maintenance costs	

A Carbon Tax	Will hurt
Consumer demand for renewable energy	Will help
Higher landfill tipping fees	Other
Rising energy prices	Will help
Technological breakthroughs in the industry	Will help
Stricter emissions standards	Will hurt
Lower energy prices	Will hurt
Higher value of residuals	Will help
Other plausible scenario? (Describe in the next question)	Will hurt, Will help
Other (please specify)	government subsidizing biomass or competitive forms of renewable energy
Q28: Describe another plausible scenario that would significantly affect the company?	forest thinning mandates to reduce fires would benefit us
Q29: Are you willing to receive follow up questions after this survey?	Yes

#4

Collector: Email Invitation 1 (Email) Started: Wednesday, January 27, 2016 3:30:08 PM Last Modified: Wednesday, January 27, 2016 3:40:49 PM Time Spent: 00:10:40 Email: swansribbons@yahoo.com IP Address: 76.8.156.78

Q1: Contact Information	
Facility Name	Hampton Alternative Energy Products, LLC
Company Name	Same
Address	P.O. Box 97
City/Town	Brunswick
State/Province	MO
ZIP/Postal Code	65236
Email Address	terry@naturesenv.com
Phone Number	(660) 634-2216
Q2: Who owns this facility? (Name of Organization or individual)	Hamptont Alternative Energy Products, LLC
Q3: What type of organization are they?	Agricultural
Q4: Approximately how large is the facility, in acres?	100+ acres including feedlot and barns
Q5: What is the primary purpose of this facility?	Waste Management solution
Q6: Other desired outcomes from the facility? (Choose	Odor Control, Regulatory Compliance,
all that apply)	Cost Reductions/Revenue enhancement,
	Produce Soil Amendment, Create local jobs
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Agricultural wastes
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	use only waste product produced on site
Q10: How many tons per day are processed?	35,000 gallons of liquid waste
Q11: Which best describes your facility process?	Anaerobic digestion (wet)
Q12: Is this a CHP facility?	Unsure

Q13: What are the DAILY outputs of your facility?		
lbs of steam	0	
KW's of electricity	up to 150 KW	
cubic feet of gas	0	
Q14: Which best describes the residuals from your facility?	Other (please specify) OMRI listed dry fertilizer (dry), developing market for liquid	
Q15: Are the residuals	sold	
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	Not determined at this time.	
Q17: Where do the residuals from your facility go?	Other (please specify) sold in bags	
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I cannot share the information	
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used	
Q20: How many tons of residuals are created each day?	1.5	
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	FOG	
Q22: What are the barriers to using ONLY organic materials in your facility?	Other (please specify) none. Currently use only organic materials	
Q23: List any major policy or regulatory barriers to your facility operations.	Respondent skipped this question	
Q24: Which policies or regulations have facilitated your operations?	Federal or State grants, secured loans, tax credits, or other financial incentives	
Q25: Rank the following in terms of their importance to your bottom line.		
Value of Energy	3	
Cost of (or income from) residual disposal	4	
Q26: Describe the 'other' factor important to your bottom line.	Respondent skipped this question	

A Carbon Tax	Will hurt
Consumer demand for renewable energy	Will help
Higher landfill tipping fees	This Won't Happen
Rising energy prices	Will help
Technological breakthroughs in the industry	Will help
Stricter emissions standards	Will hurt
Lower energy prices	Will hurt
Higher value of residuals	Will help
Q28: Describe another plausible scenario that would significantly affect the company?	Respondent skipped this question
Q29: Are you willing to receive follow up questions after this survey?	Yes

#5

Collector: Email Invitation 1 (Email) Started: Wednesday, January 27, 2016 3:38:07 PM Last Modified: Wednesday, January 27, 2016 3:47:44 PM Time Spent: 00:09:36 Email: craigh@4-creeks.com IP Address: 50.245.181.253

Q1: Contact Information	
Facility Name	Pixley Biogas
Company Name	4Creeks
Address	324 S. Santa Fe St., Suite A
City/Town	Visalia
State/Province	CA
ZIP/Postal Code	93292
Email Address	craigh@4-creeks.com
Phone Number	5598023052
Q2: Who owns this facility? (Name of Organization or individual)	Pixley Biogas, affiliate of Calgren Renewable Fuels
Q3: What type of organization are they?	Industry/Commercial operation
Q4: Approximately how large is the facility, in acres?	5 acres
Q5: What is the primary purpose of this facility?	Other (please specify) Ethanol Plant
Q6: Other desired outcomes from the facility? (Choose all that apply)	Other (please specify) Renewable Energy
Q7: Who is the end user of surplus energy created?	Local Industry/Commercial Operation
Q8: Which category best describes your biomass feedstocks?	Industrial/commercial organic waste
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	Not sure the price any more
Q10: How many tons per day are processed?	Not sure any more
Q11: Which best describes your facility process?	Anaerobic digestion (wet)
Q12: Is this a CHP facility?	Yes
Q13: What are the DAILY outputs of your facility?	
lbs of steam	Call Calgren Directly for this information

Q14: Which best describes the residuals from your facility?	Other (please specify) Bedding for cows
Q15: Are the residuals	Other (please specify) Other form of compensation
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	Other form of compensation
Q17: Where do the residuals from your facility go?	Other (please specify) dairy bedding
Q18: Has a chemical analysis been performed on your residuals?	No
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used
Q20: How many tons of residuals are created each day?	Call Calgren Directly for this information
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	Food scraps, FOG
Q22: What are the barriers to using ONLY organic materials in your facility?	Other (please specify) Water Board Regulations
Q23: List any major policy or regulatory barriers to your facility operations.	Water Board Regulations
Q24: Which policies or regulations have facilitated your operations?	Renewable Energy Portfolio requirements for utilities
	Federal or State grants, secured loans, tax credits, or other financial incentives
Q25: Rank the following in terms of their importance to your bottom line.	
Cost of (or income from) feedstocks	2
Value of Energy	3
Cost of (or income from) residual disposal	4
Other (please specify in next question)	1
Q26: Describe the 'other' factor important to your bottom line.	RIN and Carbon Credit prices

A Carbon Tax	Will hurt
Consumer demand for renewable energy	Will help
Higher landfill tipping fees	Will help
Rising energy prices	Will help
Technological breakthroughs in the industry	Will help
Stricter emissions standards	Will hurt
Lower energy prices	Will hurt
Higher value of residuals	This Won't Happen
Q28: Describe another plausible scenario that would significantly affect the company?	Respondent skipped this question
Q29: Are you willing to receive follow up questions after this survey?	No

#6

Collector: Email Invitation 1 (Email) Started: Wednesday, January 27, 2016 3:24:44 PM Last Modified: Wednesday, January 27, 2016 3:50:53 PM Time Spent: 00:26:09 Email: smarquez@toaks.org IP Address: 71.165.173.162

Q1: Contact Information	
Facility Name	Hill Canyon Wastewater Treatment Plant
Company Name	City of Thousand Oaks
Address	9600 Santa Rosa Road
City/Town	Camarillo
State/Province	CA
ZIP/Postal Code	93012
Email Address	smarquez@toaks.org
Phone Number	(805)491-8123
Q2: Who owns this facility? (Name of Organization or individual)	City of Thousand Oaks
Q3: What type of organization are they?	Government Entity
Q4: Approximately how large is the facility, in acres?	50
Q5: What is the primary purpose of this facility?	Other (please specify) Wastewater / Industrial Waste Treatment
Q6: Other desired outcomes from the facility? (Choose	Regulatory Compliance,
all that apply)	Cost Reductions/Revenue enhancement,
	Other (please specify)
	Generation of renewable energy
Q7: Who is the end user of surplus energy created?	Other (please specify) The wastewater treatment plant itself
Q8: Which category best describes your biomass feedstocks?	Municipal organic waste
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	-6.5 cents/gallon
Q10: How many tons per day are processed?	20 - 25 thousand gallons/day
Q11: Which best describes your facility process?	Anaerobic digestion (wet)

Q12: Is this a CHP facility?	Yes
Q13: What are the DAILY outputs of your facility? KW's of electricity cubic feet of gas	~650 500,000
Q14: Which best describes the residuals from your facility?	Other (please specify) Biosolids
Q15: Are the residuals	Other (please specify) used as backfill at a gypsum mining site
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	-48.50 dollars/ton
Q17: Where do the residuals from your facility go?	Other (please specify) used to backfill mining holes at a gypsum mine
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I can share the information
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used
Q20: How many tons of residuals are created each day?	200
Q20: How many tons of residuals are created each day? Q21: Which portions of municipal organic waste are compatible with your existing equipment?	200 FOG
 Q20: How many tons of residuals are created each day? Q21: Which portions of municipal organic waste are compatible with your existing equipment? Q22: What are the barriers to using ONLY organic materials in your facility? 	200 FOG no barriers, incompatible with existing equipment, lower btu content, insufficient local supply, contamination concerns, Other (please specify) We will try anything that will produce gas in our digesters, but will not sacrifice treatment process. If we think that the material will work for us, we will give it a try. If not, the waste stream is denied.
Q20: How many tons of residuals are created each day?Q21: Which portions of municipal organic waste are compatible with your existing equipment?Q22: What are the barriers to using ONLY organic materials in your facility?Q23: List any major policy or regulatory barriers to your facility operations.	200 FOG no barriers, incompatible with existing equipment, lower btu content, insufficient local supply, contamination concerns, Other (please specify) We will try anything that will produce gas in our digesters, but will not sacrifice treatment process. If we think that the material will work for us, we will give it a try. If not, the waste stream is denied. Department of Food and Agriculture

Q25: Rank the following in terms of their importance to your bottom line.

Q27: How would the following future scenarios affect your	company?
Q26: Describe the 'other' factor important to your bottom line.	Number one goal is to be compliant with our discharge permit
Other (please specify in next question)	1
Cost of (or income from) residual disposal	4
Value of Energy	2
Cost of (or income from) feedstocks	3

A Carbon Tax	Other
Consumer demand for renewable energy	Other
Higher landfill tipping fees	Will hurt
Rising energy prices	Will help
Technological breakthroughs in the industry	Will help
Stricter emissions standards	Will hurt
Lower energy prices	Will hurt
Higher value of residuals	Will hurt
Other plausible scenario? (Describe in the next question)	Other
Other (please specify)	engine compliance and performance
Q28: Describe another plausible scenario that would significantly affect the company?	More projects like this one that will force competition with tipping fees.
Q29: Are you willing to receive follow up questions after this survey?	Yes

#7

Collector: Email Invitation 1 (Email) Started: Wednesday, January 27, 2016 3:51:14 PM Last Modified: Wednesday, January 27, 2016 3:53:40 PM Time Spent: 00:02:26 Email: Levans@Covanta.com IP Address: 205.173.16.5

Q1: Contact Information	
Facility Name	dfdsfddfdfd
Company Name	fdfdfdfdf
Address	dfdfdfd
Address 2	fdfdfdfdf
City/Town	ddfdd
ZIP/Postal Code	dfdfd
Email Address	dfd
Phone Number	fdf
Q2: Who owns this facility? (Name of Organization or individual)	dfd
Q3: What type of organization are they?	Industry/Commercial operation
Q4: Approximately how large is the facility, in acres?	dfdfd
Q5: What is the primary purpose of this facility?	Waste Management solution
Q6: Other desired outcomes from the facility? (Choose	Regulatory Compliance,
all that apply)	Other (please specify) d
Q7: Who is the end user of surplus energy created?	Local Industry/Commercial Operation
Q8: Which category best describes your biomass feedstocks?	Dedicated biomass crop
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	dfd
Q10: How many tons per day are processed?	dfd
Q11: Which best describes your facility process?	Other (please specify) dfdfdfd
Q12: Is this a CHP facility?	Yes
Q13: What are the DAILY outputs of your facility?	
lbs of steam	dfdfdfd

Q14: Which best describes the residuals from your facility?	compost
Q15: Are the residuals	Other (please specify) dfdfdfd
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	dfdfdfd
Q17: Where do the residuals from your facility go?	local farm
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I can share the information
Q19: Are the residuals safe to use as a soil amendment?	Respondent skipped this question
Q20: How many tons of residuals are created each day?	dfdd
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	FOG
Q22: What are the barriers to using ONLY organic materials in your facility?	contamination concerns
Q23: List any major policy or regulatory barriers to your facility operations.	Respondent skipped this question
Q24: Which policies or regulations have facilitated your operations?	Waste disposal regulations
Q24: Which policies or regulations have facilitated your operations? Q25: Rank the following in terms of their importance to you	Waste disposal regulations ur bottom line.
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)	Waste disposal regulations ur bottom line. 2
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.	Waste disposal regulations ur bottom line. 2 dfd
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your	Waste disposal regulations ur bottom line. 2 dfd company?
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your A Carbon Tax	Waste disposal regulations ur bottom line. 2 dfd company? This Won't Happen
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your A Carbon TaxConsumer demand for renewable energy	Waste disposal regulations ur bottom line. 2 dfd company? This Won't Happen This Won't Happen
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your A Carbon TaxConsumer demand for renewable energy Higher landfill tipping fees	Waste disposal regulations ur bottom line. 2 dfd company? This Won't Happen This Won't Happen This Won't Happen
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your A Carbon TaxConsumer demand for renewable energyHigher landfill tipping feesRising energy prices	Waste disposal regulations ur bottom line. 2 dfd company? This Won't Happen
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your A Carbon TaxConsumer demand for renewable energyHigher landfill tipping feesRising energy pricesTechnological breakthroughs in the industry	Waste disposal regulations ur bottom line. 2 dfd company? This Won't Happen
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your A Carbon TaxConsumer demand for renewable energyHigher landfill tipping feesRising energy pricesTechnological breakthroughs in the industryStricter emissions standards	Waste disposal regulations ur bottom line. 2 dfd company? This Won't Happen
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your A Carbon TaxConsumer demand for renewable energyHigher landfill tipping feesRising energy pricesTechnological breakthroughs in the industryStricter emissions standardsLower energy prices	Waste disposal regulations ur bottom line. 2 dfd company? This Won't Happen
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your A Carbon TaxConsumer demand for renewable energyHigher landfill tipping feesRising energy pricesTechnological breakthroughs in the industryStricter emissions standardsLower energy pricesHigher value of residuals	Waste disposal regulations ur bottom line. 2 dfd company? This Won't Happen
Q24: Which policies or regulations have facilitated your operations?Q25: Rank the following in terms of their importance to you Other (please specify in next question)Q26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your A Carbon TaxConsumer demand for renewable energyHigher landfill tipping feesRising energy pricesTechnological breakthroughs in the industryStricter emissions standardsLower energy pricesHigher value of residualsOther plausible scenario? (Describe in the next question)	Waste disposal regulations ur bottom line. 2 dfd company? This Won't Happen

#8

Collector: Email Invitation 1 (Email) Started: Thursday, January 28, 2016 5:54:39 AM Last Modified: Thursday, January 28, 2016 6:02:00 AM Time Spent: 00:07:21 Email: jherrick@pocatello.us IP Address: 205.185.94.194

Q1: Contact Information	
Facility Name	Pocatello Water Pollution Control plant
Company Name	City of Pocatello
Address	PO Box 4169
Address 2	10733 North Rio Vista
City/Town	Pocatello
State/Province	ID
ZIP/Postal Code	83205
Email Address	jherrick@pocatello.us
Phone Number	208-234-6254
Q2: Who owns this facility? (Name of Organization or individual)	City of Pocatello
Q3: What type of organization are they?	Government Entity
Q4: Approximately how large is the facility, in acres?	10
Q5: What is the primary purpose of this facility?	Other (please specify) Wastewater treatment plant
Q6: Other desired outcomes from the facility? (Choose all that apply)	Regulatory Compliance
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Municipal organic waste
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	0
Q10: How many tons per day are processed?	0
Q11: Which best describes your facility process?	Anaerobic digestion (wet)
Q12: Is this a CHP facility?	Respondent skipped this question

Q13: What are the DAILY outputs of your facility? KW's of electricity	150	
Q14: Which best describes the residuals from your facility?	Other (please specify) Biosoldis	
Q15: Are the residuals	Other (please specify) Agricultural use	
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	0	
Q17: Where do the residuals from your facility go?	local farm	
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I can share the information	
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used	
Q20: How many tons of residuals are created each day?	4	
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	FOG	
Q22: What are the barriers to using ONLY organic materials in your facility?	incompatible with existing equipment	
Q23: List any major policy or regulatory barriers to your facility operations.	0	
Q24: Which policies or regulations have facilitated your operations?	Other (please specify) 0	
Q25: Rank the following in terms of their importance to your bottom line.		
Cost of (or income from) feedstocks	3	
Value of Energy	1	
Cost of (or income from) residual disposal	2	
Q26: Describe the 'other' factor important to your bottom line.	Respondent skipped this question	

A Carbon Tax	Will help
Consumer demand for renewable energy	Will help
Higher landfill tipping fees	Other
Rising energy prices	Will help
Technological breakthroughs in the industry	Will help
Stricter emissions standards	Other
Lower energy prices	Other
Higher value of residuals	Will help
Q28: Describe another plausible scenario that would significantly affect the company?	Respondent skipped this question
Q29: Are you willing to receive follow up questions after this survey?	Yes

#9

Collector: Email Invitation 1 (Email) Started: Thursday, January 28, 2016 7:55:40 AM Last Modified: Thursday, January 28, 2016 8:55:20 AM Time Spent: 00:59:39 Email: Greig.Grotecloss@tampagov.net IP Address: 198.199.209.76

Q1: Contact Information	
Facility Name	McKay Bay Refuse-to-Energy Facility
Company Name	City of Tampa/WMB
Address	107 N. 34th St.
City/Town	Tampa
State/Province	FL
ZIP/Postal Code	33605
Email Address	greig.grotecloss@tampagov.net
Phone Number	(813) 242-5408
Q2: Who owns this facility? (Name of Organization or individual)	City of Tampa
Q3: What type of organization are they?	Government Entity
Q4: Approximately how large is the facility, in acres?	8
Q5: What is the primary purpose of this facility?	Waste Management solution
Q6: Other desired outcomes from the facility? (Choose all that apply)	Odor Control, Regulatory Compliance, Other (please specify) Recover/recycle ferrous and non ferrous metals and the heat energy from MSW and destroy organic fraction of the waste.
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Municipal solid waste
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	-\$71.00/ton
Q10: How many tons per day are processed?	1,000
Q11: Which best describes your facility process?	Incineration
Q12: Is this a CHP facility?	Unsure

Q13: What are the DAILY outputs of your facility? KW's of electricity	22,500	
Q14: Which best describes the residuals from your facility?	Ash	
Q15: Are the residuals	Landfilled	
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	Respondent skipped this question	
Q17: Where do the residuals from your facility go?	Landfill	
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I can share the information	
Q19: Are the residuals safe to use as a soil amendment?	No, too much contamination	
Q20: How many tons of residuals are created each day?	about 250 TPD	
Q21: Which portions of municipal organic waste are	Food scraps, grass clippings/ leaf litter,	
compatible with your existing equipment?	woody waste (tree and shrub clippings),	
	soiled paper	
Q22: What are the barriers to using ONLY organic materials in your facility?	no barriers, Other (please specify) facility designed for 4800 BTU/lb fuel	
Q23: List any major policy or regulatory barriers to your facility operations.	The possibility of EPA changing emission standards so the facility has to retrofit prior to paying off the existing bonds (20 year bonds).None.	
Q24: Which policies or regulations have facilitated your operations?	Other (please specify) None currently. A renewable energy requirement for utilities would be great, but FL does not have one.	
Q25: Rank the following in terms of their importance to your bottom line.		
Cost of (or income from) feedstocks	3	
Value of Energy	2	
Cost of (or income from) residual disposal	4	
Other (please specify in next question)	1	
Q26: Describe the 'other' factor important to your bottom line.	Bond costs.	

A Carbon Tax	Will hurt
Consumer demand for renewable energy	Will help
Higher landfill tipping fees	Will help
Rising energy prices	Will help
Technological breakthroughs in the industry	Other
Stricter emissions standards	Will hurt
Lower energy prices	Will hurt
Higher value of residuals	Will help
Other plausible scenario? (Describe in the next question)	Will help
Other (please specify)	No direct effect on existing facilities unless they drastically increase or decrease waste disposal costs in general.
Q28: Describe another plausible scenario that would significantly affect the company?	High recycling mandates without giving credit for WTE.
Q29: Are you willing to receive follow up questions after this survey?	Yes

#10

COMPLETE Collector: Email Invitation 1 (Email) Started: Thursday, January 28, 2016 9:17:50 AM Last Modified: Thursday, January 28, 2016 9:39:00 AM Time Spent: 00:21:10 Email: Gregory.Wiggins@avistacorp.com IP Address: 198.181.18.22

Q1: Contact Information	
Facility Name	Kettle Falls Generating Station
Company Name	Avista Utilities
Address	P.O. Box 1022
City/Town	Kettle Falls
State/Province	WA
ZIP/Postal Code	99141
Email Address	gregory.wiggins@avistacorp.com
Phone Number	509-738-1505
Q2: Who owns this facility? (Name of Organization or individual)	Avista Utilities
Q3: What type of organization are they?	Energy producer/supplier
Q4: Approximately how large is the facility, in acres?	50
Q5: What is the primary purpose of this facility?	Create Energy Product (biogas, electricity, heat, biofuel)
Q6: Other desired outcomes from the facility? (Choose	Create local jobs,
all that apply)	Other (please specify) Provide alternative to dispose of wood waste in compliance with the Clean Air Act
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Other (please specify) Mill wood waste
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	\$
Q10: How many tons per day are processed?	1800
Q11: Which best describes your facility process?	Incineration
Q12: Is this a CHP facility?	No

Q13: What are the DAILY outputs of your facility?		
lbs of steam	9,960,000	
KW's of electricity	1,200,000	
cubic feet of gas	0	
Q14: Which best describes the residuals from your facility?	Ash	
Q15: Are the residuals	Landfilled	
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	We own our landfill, minimal costs per ton expense	
Q17: Where do the residuals from your facility go?	Landfill	
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I cannot share the information	
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used	
Q20: How many tons of residuals are created each day?	60	
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	woody waste (tree and shrub clippings)	
Q22: What are the barriers to using ONLY organic materials in your facility?	no barriers, insufficient local supply	
Q23: List any major policy or regulatory barriers to your facility operations.	This facility became part of the companies renewable portifolio in 2016	
Q24: Which policies or regulations have facilitated your operations?	Renewable Energy Portfolio requirements for utilities	
Q25: Rank the following in terms of their importance to your bottom line.		
Cost of (or income from) feedstocks	2	
Value of Energy	1	
Cost of (or income from) residual disposal	4	
Other (please specify in next question)	3	
Q26: Describe the 'other' factor important to your bottom line.	REC's	

A Carbon Tax	Will hurt
Consumer demand for renewable energy	Will help
Higher landfill tipping fees	This Won't Happen
Rising energy prices	Will help
Technological breakthroughs in the industry	Will help
Stricter emissions standards	Will hurt
Lower energy prices	Will hurt
Higher value of residuals	Other
Other plausible scenario? (Describe in the next question)	Other
Q28: Describe another plausible scenario that would significantly affect the company?	Forest health and area saw mill production
Q29: Are you willing to receive follow up questions after this survey?	Yes

#11

Collector: Email Invitation 1 (Email) Started: Friday, January 29, 2016 9:29:34 AM Last Modified: Friday, January 29, 2016 9:43:36 AM Time Spent: 00:14:01 Email: draderstorf@rakrfarms.com IP Address: 69.171.120.254

Q1: Contact Information	
Facility Name	Waste No Energy, LLC
Company Name	Waste No Energy, LLC
Address	300 S 800 E
City/Town	Monticello
State/Province	IN
ZIP/Postal Code	47960
Email Address	draderstorf@rakrfarms.com
Phone Number	5745836646
Q2: Who owns this facility? (Name of Organization or individual)	RAKR Farms, Inc. majority owner & 3 minority individual owners
Q3: What type of organization are they?	Agricultural
Q4: Approximately how large is the facility, in acres?	12
Q5: What is the primary purpose of this facility?	Create Energy Product (biogas, electricity, heat, biofuel)
Q6: Other desired outcomes from the facility? (Choose	Produce Soil Amendment,
all that apply)	Cost Reductions/Revenue enhancement
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Industrial/commercial organic waste
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	-7.30
Q10: How many tons per day are processed?	126
Q11: Which best describes your facility process?	Anaerobic digestion (wet)
Q12: Is this a CHP facility?	Yes

Q13: What are the DAILY outputs of your facility? KW's of electricity	1059
Q14: Which best describes the residuals from your facility?	Slurry
Q15: Are the residuals	Other (please specify) applied as fertilizer to crop land
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	\$.03/gallon
Q17: Where do the residuals from your facility go?	local farm
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I can share the information
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used
Q20: How many tons of residuals are created each day?	33,250 gallons
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	FOG
Q22: What are the barriers to using ONLY organic materials in your facility?	no barriers
Q23: List any major policy or regulatory barriers to your facility operations.	IDEM classifies us as an industrial waste facility. No classification for organic waste processing facilities.
Q24: Which policies or regulations have facilitated your operations?	Federal or State grants, secured loans, tax credits, or other financial incentives , Waste disposal regulations,
	Renewable Energy Portfolio requirements for utilities
Q25: Rank the following in terms of their importance to yo	ur bottom line.
Cost of (or income from) feedstocks	3
Value of Energy	1
Cost of (or income from) residual disposal	2

Q26: Describe the 'other' factor important to your bottom line.

Respondent skipped this question

on organic waste to landfills
world wide refusal to use renewable energy

#12

COMPLETE Collector: Email Invitation 1 (Email) Started: Wednesday, February 17, 2016 11:49:36 AM Last Modified: Wednesday, February 17, 2016 11:54:36 AM Time Spent: 00:04:59 Email: mark.driscoll@gdfsuezna.com IP Address: 38.112.162.55

Q1: Contact Information	
Facility Name	Pinetree Power, Inc. Bethlehem
Company Name	GDF SUEZ
Address	1241 Whitefield Road
City/Town	Bethlehem
State/Province	NH
ZIP/Postal Code	03574
Email Address	mark.driscoll@gdfsuezna.com
Phone Number	603-444-9993
Q2: Who owns this facility? (Name of Organization or individual)	GDF SUEZ
Q3: What type of organization are they?	Energy producer/supplier
Q4: Approximately how large is the facility, in acres?	72
Q5: What is the primary purpose of this facility?	Create Energy Product (biogas, electricity, heat, biofuel)
Q6: Other desired outcomes from the facility? (Choose all that apply)	Create local jobs
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Other (please specify) Whole tree chips
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	\$30
Q10: How many tons per day are processed?	670
Q11: Which best describes your facility process?	Other (please specify) Stoker fired
Q12: Is this a CHP facility?	No

Q13: What are the DAILY	outputs of your facility?
-------------------------	---------------------------

KW's of electricity	360000	
Q14: Which best describes the residuals from your facility?	Ash	
Q15: Are the residuals	sold	
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	Respondent skipped this question	
Q17: Where do the residuals from your facility go?	local farm	
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I can share the information	
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used	
Q20: How many tons of residuals are created each day?	12	
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	woody waste (tree and shrub clippings)	
Q22: What are the barriers to using ONLY organic materials in your facility?	insufficient local supply, lower btu content	
Q23: List any major policy or regulatory barriers to your facility operations.	Respondent skipped this question	
Q24: Which policies or regulations have facilitated your operations?	Renewable Energy Portfolio requirements for utilities	
Q25: Rank the following in terms of their importance to yo	ur bottom line.	
Value of Energy	1	
Cost of (or income from) residual disposal	4	
Q26: Describe the 'other' factor important to your bottom line.	Respondent skipped this question	
Q27: How would the following future scenarios affect your company?		
A Carbon Tax	This Won't Happen	
Higher landfill tipping fees	Will help	
Rising energy prices	Will help	
Technological breakthroughs in the industry	Will help	
Stricter emissions standards	Will hurt	
Lower energy prices	Will hurt	
Q28: Describe another plausible scenario that would significantly affect the company?	Respondent skipped this question	

Q29: Are you willing to receive follow up questions after $$\operatorname{Yes}$$ this survey?

#13

COMPLETE

Collector: Email Invitation 1 (Email) Started: Wednesday, February 17, 2016 12:01:29 PM Last Modified: Wednesday, February 17, 2016 12:25:12 PM Time Spent: 00:23:42 Email: jweber@sauder.com IP Address: 198.24.125.66

Q1: Contact Information	
Facility Name	Sauder Power Plant
Company Name	Sauder Woodworking Co
Address 2	502 Middle St
City/Town	Archbold
State/Province	ОН
ZIP/Postal Code	43502
Email Address	jweber@sauder.com
Phone Number	4194462711
Q2: Who owns this facility? (Name of Organization or individual)	Sauder Woodworking Co
Q3: What type of organization are they?	Industry/Commercial operation
Q4: Approximately how large is the facility, in acres?	2 acres
Q5: What is the primary purpose of this facility?	Create Energy Product (biogas, electricity, heat, biofuel)
Q6: Other desired outcomes from the facility? (Choose all that apply)	Cost Reductions/Revenue enhancement
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Other (please specify) Biomass wood dust from mfg plant
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	-30
Q10: How many tons per day are processed?	172
Q11: Which best describes your facility process?	Incineration
Q12: Is this a CHP facility?	No

Q13: What are the DAILY outputs of your facility?		
KW's of electricity	100,000 KW	
Q14: Which best describes the residuals from your facility?	Ash	
Q15: Are the residuals	Landfilled	
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	-40	
Q17: Where do the residuals from your facility go?	Landfill	
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I can share the information	
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used	
Q20: How many tons of residuals are created each day?	1.7	
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	woody waste (tree and shrub clippings)	
Q22: What are the barriers to using ONLY organic materials in your facility?	no barriers	
Q23: List any major policy or regulatory barriers to your facility operations.	Tittle V Boiler MACT	
Q24: Which policies or regulations have facilitated your operations?	Waste disposal regulations	
Q25: Rank the following in terms of their importance to your bottom line.		
Cost of (or income from) feedstocks	1	
Value of Energy	4	
Cost of (or income from) residual disposal	2	
Q26: Describe the 'other' factor important to your bottom line.	Respondent skipped this question	

A Carbon Tax	Will hurt
Consumer demand for renewable energy	Will help
Higher landfill tipping fees	Will hurt
Rising energy prices	Will hurt, Will help
Technological breakthroughs in the industry	Will help
Stricter emissions standards	Will hurt
Lower energy prices	Will hurt, Will help
Higher value of residuals	Will help
Q28: Describe another plausible scenario that would significantly affect the company?	Respondent skipped this question
Q29: Are you willing to receive follow up questions after this survey?	Yes

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#14

COMPLETE Collector: Email Invitation 1 (Email) Started: Wednesday, February 17, 2016 12:26:24 PM Last Modified: Wednesday, February 17, 2016 12:36:14 PM Time Spent: 00:09:50 Email: neil.taratuta@gdfsuezna.com IP Address: 38.112.162.55

Q1: Contact Information	
Facility Name	Viking Energy of Lincoln
Company Name	509 W. State St.
City/Town	Lincoln
State/Province	MI
ZIP/Postal Code	48742
Email Address	neil.taratuta@gdfsuezna.com
Phone Number	989-736-6618
Q2: Who owns this facility? (Name of Organization or individual)	GDF Suez NA
Q3: What type of organization are they?	Energy producer/supplier
Q4: Approximately how large is the facility, in acres?	15
Q5: What is the primary purpose of this facility?	Create Energy Product (biogas, electricity, heat, biofuel)
Q6: Other desired outcomes from the facility? (Choose	Regulatory Compliance,
all that apply)	Cost Reductions/Revenue enhancement,
	Create local jobs
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Other (please specify) wood waste from logging operation
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	26
Q10: How many tons per day are processed?	550
Q11: Which best describes your facility process?	Incineration
Q12: Is this a CHP facility?	No

Q13: What are the DAILY outputs of your facility? lbs of steam KW's of electricity	3900,000 400,000
Q14: Which best describes the residuals from your facility?	Ash
Q15: Are the residuals	Landfilled
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	Respondent skipped this question
Q17: Where do the residuals from your facility go?	Landfill
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I can share the information
Q19: Are the residuals safe to use as a soil amendment?	No, too much contamination
Q20: How many tons of residuals are created each day?	12
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	woody waste (tree and shrub clippings)
Q22: What are the barriers to using ONLY organic materials in your facility?	no barriers
Q23: List any major policy or regulatory barriers to your facility operations.	Respondent skipped this question
Q24: Which policies or regulations have facilitated your operations?	Renewable Energy Portfolio requirements for utilities
Q25: Rank the following in terms of their importance to yo	our bottom line.
Cost of (or income from) feedstocks	2
Value of Energy	1
Cost of (or income from) residual disposal	3
Q26: Describe the 'other' factor important to your bottom line.	Respondent skipped this question

A Carbon Tax	Will help
Consumer demand for renewable energy	Will help
Higher landfill tipping fees	Will hurt
Rising energy prices	Will help
Technological breakthroughs in the industry	Will help
Stricter emissions standards	Will help
Lower energy prices	Will hurt
Higher value of residuals	Will hurt
Q28: Describe another plausible scenario that would significantly affect the company?	Respondent skipped this question
Q29: Are you willing to receive follow up questions after this survey?	Yes

#15

COMPLETE

Collector: Email Invitation 1 (Email) Started: Wednesday, February 17, 2016 1:31:55 PM Last Modified: Wednesday, February 17, 2016 2:08:02 PM Time Spent: 00:36:06 Email: annas@hcsugar.com IP Address: 64.128.6.62

Q1: Contact Information	
Facility Name	Puunene Mill
Company Name	Hawaiian Commercial & Sugar Co.
Address	PO Box 261
Address 2	1 Hansen Road
City/Town	Puunene
State/Province	HI
ZIP/Postal Code	96784
Email Address	askrobecki@hcsugar.com
Phone Number	808-877-2947
Q2: Who owns this facility? (Name of Organization or individual)	Alexander & Baldwin, Inc
Q3: What type of organization are they?	Other (please specify) Real Estate Development & infrastructure construction
Q4: Approximately how large is the facility, in acres?	36,000 (HC&S plantation)
Q5: What is the primary purpose of this facility?	Other (please specify) raw sugar manufacture
Q6: Other desired outcomes from the facility? (Choose all that apply)	Create local jobs
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Other (please specify) sugar cane
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	molasses by-product sold @ \$80.00/ton
Q10: How many tons per day are processed?	approximately 5000 tons net cane
Q11: Which best describes your facility process?	Other (please specify) milling
Q12: Is this a CHP facility?	Unsure

Q13: What are the DAILY outputs of your facility?	
lbs of steam	11,000 k#
KW's of electricity	varies by demand, but up to 625,000/day
cubic feet of gas	na
Q14: Which best describes the residuals from your facility?	Other (please specify) molasses and bagasse
Q15: Are the residuals	Other (please specify) molasses is sold, bagasse is burned as fuel
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	bagasse is burned to generate steam & power, molasses is sold @ \$80.00/ton
Q17: Where do the residuals from your facility go?	Other (please specify) molasses is used for livestock feed and soil enrichment
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I can share the information
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used
Q20: How many tons of residuals are created each day?	varies, approx 2000 tons bagasse and 180 tons molasses
Q20: How many tons of residuals are created each day? Q21: Which portions of municipal organic waste are compatible with your existing equipment?	varies, approx 2000 tons bagasse and 180 tons molasses Respondent skipped this question
Q20: How many tons of residuals are created each day?Q21: Which portions of municipal organic waste are compatible with your existing equipment?Q22: What are the barriers to using ONLY organic materials in your facility?	varies, approx 2000 tons bagasse and 180 tons molassesRespondent skipped this questionRespondent skipped this question
Q20: How many tons of residuals are created each day?Q21: Which portions of municipal organic waste are compatible with your existing equipment?Q22: What are the barriers to using ONLY organic materials in your facility?Q23: List any major policy or regulatory barriers to your facility operations.	varies, approx 2000 tons bagasse and 180 tons molassesRespondent skipped this questionRespondent skipped this questionagricultural burning
 Q20: How many tons of residuals are created each day? Q21: Which portions of municipal organic waste are compatible with your existing equipment? Q22: What are the barriers to using ONLY organic materials in your facility? Q23: List any major policy or regulatory barriers to your facility operations. Q24: Which policies or regulations have facilitated your operations? 	varies, approx 2000 tons bagasse and 180 tons molassesRespondent skipped this questionRespondent skipped this questionagricultural burningFederal or State grants, secured loans, tax credits, or other financial incentives
 Q20: How many tons of residuals are created each day? Q21: Which portions of municipal organic waste are compatible with your existing equipment? Q22: What are the barriers to using ONLY organic materials in your facility? Q23: List any major policy or regulatory barriers to your facility operations. Q24: Which policies or regulations have facilitated your operations? Q25: Rank the following in terms of their importance to your 	 varies, approx 2000 tons bagasse and 180 tons molasses Respondent skipped this question Respondent skipped this question agricultural burning Federal or State grants, secured loans, tax credits, or other financial incentives
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 Q20: How many tons of residuals are created each day? Q21: Which portions of municipal organic waste are compatible with your existing equipment? Q22: What are the barriers to using ONLY organic materials in your facility? Q23: List any major policy or regulatory barriers to your facility operations. Q24: Which policies or regulations have facilitated your operations? Q25: Rank the following in terms of their importance to yo Cost of (or income from) feedstocks Value of Energy Cost of (or income from) residual disposal 	varies, approx 2000 tons bagasse and 180 tons molasses Respondent skipped this question Respondent skipped this question agricultural burning Federal or State grants, secured loans, tax credits, or other financial incentives ur bottom line. 3 2 4
 Q20: How many tons of residuals are created each day? Q21: Which portions of municipal organic waste are compatible with your existing equipment? Q22: What are the barriers to using ONLY organic materials in your facility? Q23: List any major policy or regulatory barriers to your facility operations. Q24: Which policies or regulations have facilitated your operations? Q25: Rank the following in terms of their importance to yo Cost of (or income from) feedstocks Value of Energy Cost of (or income from) residual disposal Other (please specify in next question) 	varies, approx 2000 tons bagasse and 180 tons molasses Respondent skipped this question Respondent skipped this question agricultural burning Federal or State grants, secured loans, tax credits, or other financial incentives ur bottom line. 3 2 4 1

A Carbon Tax	Will hurt
Consumer demand for renewable energy	This Won't Happen
Higher landfill tipping fees	Other
Rising energy prices	Will hurt
Technological breakthroughs in the industry	Will help
Stricter emissions standards	Will hurt
Lower energy prices	Will help
Higher value of residuals	Will help
Q28: Describe another plausible scenario that would significantly affect the company?	Respondent skipped this question
Q29: Are you willing to receive follow up questions after this survey?	No

#16	
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Collector: Web Link 1 (Web Link) Started: Wednesday, February 24, 2016 3:53:37 PM Last Modified: Wednesday, February 24, 2016 4:01:45 PM Time Spent: 00:08:07 IP Address: 174.19.221.147

Q1: Contact Information	
Facility Name	Covanta Haverhill Inc
Company Name	Covanta
Address	100 Recovery Way
City/Town	Haverhill
State/Province	MA
ZIP/Postal Code	01835
Email Address	Jlemar@covanta.com
Phone Number	(978) 372-6288
Q2: Who owns this facility? (Name of Organization or individual)	Covanta
Q3: What type of organization are they?	Energy producer/supplier
Q4: Approximately how large is the facility, in acres?	don't know
Q5: What is the primary purpose of this facility?	Create Energy Product (biogas, electricity, heat, biofuel)
Q6: Other desired outcomes from the facility? (Choose all that apply)	Cost Reductions/Revenue enhancement
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Municipal solid waste
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	we're paid
Q10: How many tons per day are processed?	1650
Q11: Which best describes your facility process?	Incineration
Q12: Is this a CHP facility?	No

Q13: What are the DAILY outputs of your facility? KW's of electricity	Max is ~1200 Mw/day	
Q14: Which best describes the residuals from your facility?	Ash	
Q15: Are the residuals	Landfilled	
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	Respondent skipped this question	
Q17: Where do the residuals from your facility go?	Landfill	
Q18: Has a chemical analysis been performed on your residuals?	Respondent skipped this question	
Q19: Are the residuals safe to use as a soil amendment?	No, too much contamination	
Q20: How many tons of residuals are created each day?	~165	
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	woody waste (tree and shrub clippings), soiled paper	
Q22: What are the barriers to using ONLY organic materials in your facility?	insufficient local supply	
Q23: List any major policy or regulatory barriers to your facility operations.	Respondent skipped this question	
Q24: Which policies or regulations have facilitated your operations?	Respondent skipped this question	
Q25: Rank the following in terms of their importance to your bottom line.		
Cost of (or income from) feedstocks	1	
Value of Energy	2	
Cost of (or income from) residual disposal	3	
Q26: Describe the 'other' factor important to your	Respondent skipped this	

A Carbon Tax	This Won't Happen
Consumer demand for renewable energy	This Won't Happen
Higher landfill tipping fees	Will help
Rising energy prices	Will help
Technological breakthroughs in the industry	This Won't Happen
Stricter emissions standards	Will hurt
Lower energy prices	Will hurt
Higher value of residuals	This Won't Happen
Q28: Describe another plausible scenario that would significantly affect the company?	Respondent skipped this question
Q29: Are you willing to receive follow up questions after this survey?	No

#17

COMPLETE

Collector: Email Invitation 2 (Email) Started: Wednesday, February 24, 2016 4:25:19 PM Last Modified: Wednesday, February 24, 2016 4:38:13 PM Time Spent: 00:12:54 Email: drandklev@covanta.com IP Address: 205.173.16.5

Q1: Contact Information	
Facility Name	Covanta Marion
Company Name	Covanta
Address	4850 Brooklake Rd
City/Town	Brooks
State/Province	OR
ZIP/Postal Code	97305
Email Address	drandkl;ev@covanta .com
Q2: Who owns this facility? (Name of Organization or individual)	Covanta
Q3: What type of organization are they?	Industry/Commercial operation
Q4: Approximately how large is the facility, in acres?	16
Q5: What is the primary purpose of this facility?	Equal parts Energy and Waste Management
Q6: Other desired outcomes from the facility? (Choose	Odor Control, Regulatory Compliance,
all that apply)	Cost Reductions/Revenue enhancement,
	Create local jobs
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Municipal solid waste
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	we work under an O&M contact
Q10: How many tons per day are processed?	550
Q11: Which best describes your facility process?	Incineration
Q12: Is this a CHP facility?	No

Q13: What are the DAILY outputs of your facility?	13 000
Q14: Which best describes the residuals from your	Ash
facility?	
Q15: Are the residuals	Other (please specify) used as daily cover at Coffin Butte landtfill
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	county pays to despose of ash as daily cover
Q17: Where do the residuals from your facility go?	Landfill
Q18: Has a chemical analysis been performed on your residuals?	Other (please specify) you would have to get the information from Marion county as they own the ash
Q19: Are the residuals safe to use as a soil amendment?	No, too much contamination
Q20: How many tons of residuals are created each day?	120
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	Food scraps, FOG, grass clippings/ leaf litter, woody waste (tree and shrub clippings), soiled paper
Q22: What are the barriers to using ONLY organic materials in your facility?	lower btu content, Other (please specify) permit issues
Q23: List any major policy or regulatory barriers to your facility operations.	Respondent skipped this question
Q24: Which policies or regulations have facilitated your operations?	Renewable Energy Portfolio requirements for utilities , Waste disposal regulations, Federal or State grants, secured loans, tax credits, or other financial incentives
Q25: Rank the following in terms of their importance to yo	ur bottom line.
Cost of (or income from) feedstocks	1
Value of Energy	2
Cost of (or income from) residual disposal	3
Q26: Describe the 'other' factor important to your bottom line.	Respondent skipped this question

A Carbon Tax	Will hurt
Consumer demand for renewable energy	Will help
Higher landfill tipping fees	Will help
Rising energy prices	Will help
Technological breakthroughs in the industry	Will help
Stricter emissions standards	Will hurt, Will help
Lower energy prices	Will hurt
Higher value of residuals	Will help
Q28: Describe another plausible scenario that would significantly affect the company?	Respondent skipped this question
Q29: Are you willing to receive follow up questions after this survey?	Yes

#18

COMPLETE Collector: Email Invitation 1 (Email) Started: Monday, March 14, 2016 4:50:18 PM Last Modified: Monday, March 14, 2016 5:11:41 PM Time Spent: 00:21:23 Email: SMorton@greenleaf-power.com IP Address: 104.156.228.198

Q1: Contact Information	
Facility Name	Desert View Power LLC
Company Name	Desert View Power LLC
Address	62-300 Gene Welmas Drive
City/Town	Mecca
State/Province	CA
ZIP/Postal Code	92254
Email Address	smorton@greenleaf-power.com
Phone Number	9165962510
Q2: Who owns this facility? (Name of Organization or individual)	Desert View Power LLC
Q3: What type of organization are they?	Energy producer/supplier
Q4: Approximately how large is the facility, in acres?	30
Q5: What is the primary purpose of this facility?	Create Energy Product (biogas, electricity, heat, biofuel)
Q6: Other desired outcomes from the facility? (Choose all that apply)	Create local jobs
Q7: Who is the end user of surplus energy created?	Local Utility (Grid)
Q8: Which category best describes your biomass feedstocks?	Municipal organic waste
Q9: What is the cost of feedstocks per ton? If PAID to receive feedstocks indicate with a negative price. If landfill expenses are avoided by utilizing your own waste stream, consider yourself 'paid' and indicate a negative price.	\$15-\$20 per ton
Q10: How many tons per day are processed?	1,100
Q11: Which best describes your facility process?	Incineration
Q12: Is this a CHP facility?	No

Q13: What are the DAILY outputs of your facility?	
KW's of electricity	1,080,000
Q14: Which best describes the residuals from your facility?	Ash
Q15: Are the residuals	Landfilled
Q16: If the residuals create income, how much per ton? If they are an expense, how much per ton (indicate using negative numbers) If used on site, or donated, please describe how, or to whom.	\$(3.25)
Q17: Where do the residuals from your facility go?	Landfill
Q18: Has a chemical analysis been performed on your residuals?	Yes, and I cannot share the information
Q19: Are the residuals safe to use as a soil amendment?	Yes, only organic materials are used
Q20: How many tons of residuals are created each day?	165
Q21: Which portions of municipal organic waste are compatible with your existing equipment?	woody waste (tree and shrub clippings)
Q22: What are the barriers to using ONLY organic materials in your facility?	no barriers
Q23: List any major policy or regulatory barriers to your facility operations.	air permits
Q24: Which policies or regulations have facilitated your	Waste disposal regulations,
operations?	
	Renewable Energy Portfolio requirements for utilities
Q25: Rank the following in terms of their importance to yo	Renewable Energy Portfolio requirements for utilities ur bottom line.
Q25: Rank the following in terms of their importance to yo Cost of (or income from) feedstocks	Renewable Energy Portfolio requirements for utilities ur bottom line. 2
Q25: Rank the following in terms of their importance to yo Cost of (or income from) feedstocks Value of Energy	Renewable Energy Portfolio requirements for utilities ur bottom line. 2 1
Q25: Rank the following in terms of their importance to yo Cost of (or income from) feedstocks Value of Energy Cost of (or income from) residual disposal	Renewable Energy Portfolio requirements for utilities ur bottom line. 2 1 3
Q25: Rank the following in terms of their importance to yo Cost of (or income from) feedstocks Value of Energy Cost of (or income from) residual disposal Q26: Describe the 'other' factor important to your bottom line.	Renewable Energy Portfolio requirements for utilities ur bottom line. 2 1 3 Respondent skipped this question
Q25: Rank the following in terms of their importance to yo Cost of (or income from) feedstocks Value of Energy Cost of (or income from) residual disposal Q26: Describe the 'other' factor important to your bottom line. Q27: How would the following future scenarios affect your	Renewable Energy Portfolio requirements for utilities ur bottom line. 2 1 3 Respondent skipped this question company?
Q25: Rank the following in terms of their importance to yo Cost of (or income from) feedstocks Value of Energy Cost of (or income from) residual disposal Q26: Describe the 'other' factor important to your bottom line. Q27: How would the following future scenarios affect your Consumer demand for renewable energy	Renewable Energy Portfolio requirements for utilities ur bottom line. 2 1 3 Respondent skipped this question company? Will help
Q25: Rank the following in terms of their importance to yo Cost of (or income from) feedstocks Value of Energy Cost of (or income from) residual disposal Q26: Describe the 'other' factor important to your bottom line. Q27: How would the following future scenarios affect your Consumer demand for renewable energy Higher landfill tipping fees	Renewable Energy Portfolio requirements for utilities ur bottom line. 2 1 3 Respondent skipped this question Company? Will help Other
Q25: Rank the following in terms of their importance to yoCost of (or income from) feedstocksValue of EnergyCost of (or income from) residual disposalQ26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your Consumer demand for renewable energyHigher landfill tipping feesRising energy prices	Renewable Energy Portfolio requirements for utilities ur bottom line. 2 1 3 Respondent skipped this question company? Will help Other Will help
Q25: Rank the following in terms of their importance to yoCost of (or income from) feedstocksValue of EnergyCost of (or income from) residual disposalQ26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your Consumer demand for renewable energyHigher landfill tipping feesRising energy pricesTechnological breakthroughs in the industry	Renewable Energy Portfolio requirements for utilities ur bottom line. 2 1 3 Respondent skipped this question company? Will help Other Will help Will help Will help
Q25: Rank the following in terms of their importance to yoCost of (or income from) feedstocksValue of EnergyCost of (or income from) residual disposalQ26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your Consumer demand for renewable energyHigher landfill tipping feesRising energy pricesTechnological breakthroughs in the industryStricter emissions standards	Renewable Energy Portfolio requirements for utilities ur bottom line. 2 1 3 Respondent skipped this question company? Will help Other Will help Will help Will help Will help Will help Will help
Q25: Rank the following in terms of their importance to yoCost of (or income from) feedstocksValue of EnergyCost of (or income from) residual disposalQ26: Describe the 'other' factor important to your bottom line.Q27: How would the following future scenarios affect your Consumer demand for renewable energyHigher landfill tipping feesRising energy pricesTechnological breakthroughs in the industryStricter emissions standardsLower energy prices	Renewable Energy Portfolio requirements for utilities ur bottom line. 2 1 3 <i>Respondent skipped this question</i> company? Will help Other Will help Will help Will help Will help Will help Will help

Q28: Describe another plausible scenario that would significantly affect the company?

Q29: Are you willing to receive follow up questions after \$Yes\$ this survey?

Respondent skipped this question